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Alberta Crude Bitumen Production

Monthly Statistics

June 1994

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR YEAR DAY (m ³)												Average
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	9 853	11 483	12 982	14 189									12 127
Amoco	Elk Point	6726	568	549	487	469									518
Amoco	Lindbergh	4746	889	866	811	810									844
Shell	Peace River	5545	1 125	1 113	1 052	1 068									1 089
Amoco	Primrose	5718	101	146	124	140									128
Amoco	Wolf Lake	5742	1 092	1 139	1 243	1 220									1 173
PanCanadian	Lindbergh	6099	313	252	250	304									280
Total Commercial **			13 941	15 547	16 949	18 199									16 159
PRIMARY RECOVERY SCHEMES															
Amoco	Lindbergh	7118	154	183	170	164									167
Norwest	Lindbergh	5692	54	53	51	68									56
AEC	Frog Lake	7164	81	68	84	70									76
Norwest	Lindbergh	6292	55	65	58	78									64
Koch	Beaverdam	7306	859	1 031	1 024	951									967
PanCanadian	Lindbergh	6512	147	142	151	150									148
CS Resources	Pelican Lake	6619	300	261	201	206									242
Amoco	Brinnell	6723	162	131	104	103									125
Norwest	Lindbergh	6764	35	45	47	53									45
PanCanadian	Frog Lake	6984	537	558	596	696									596
PanCanadian	Lindbergh	7138	187	168	178	173									177
Amoco	Lindbergh	7389	27	27	28	29									28
Husky	Frog Lake	7344	5	21	37	24									22
Amoco	Lindbergh	7303	14	8	6	4									8
Amoco	Lindbergh	7055	0	4	3	2									2
Total Primary **			2 617	2 763	2 738	2 771									2 722
CONVENTIONAL BITUMEN RECOVERY *															
EXPERIMENTAL SCHEMES															
TOTAL **			18 454	20 214	21 662	21 742									20 518

(*) Crude bitumen production not associated with an approved oil sands project

(**) Total may not add due to rounding

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